Power & Water Resources Pooling Authority Resolution 23-04-01

ANNUAL UPDATE OF EXHIBITS B AND C TO THE JOINT POWERS AGREEMENT AND CAP AND TRADE ALLOCATION PERCENTAGES

WHEREAS, the Power and Water Resources Pooling Authority ("PWRPA") was formed by a joint powers agreement ("JPA") by and between various Irrigation Districts; and

WHEREAS, Sections 1.3 and 3.8.2.2 of the JPA provide that Appendix B (Annual Energy Use) and Exhibit C (Voting Shares) shall be adjusted annually as soon as reasonably practicable after January 1, in accordance with 8.10 of the JPA; and

WHEREAS, pursuant to Resolution 21-11-14, PWRPA's ratepayer pro rata cost burden resulting from the ARB Cap-and-Trade Program may be accurately forecast by the 5-Year Average Retail Sales shown in Exhibit B to the Joint Powers Agreement, as amended annually.

NOW, THEREFORE, BE IT RESOLVED that the Pooling Authority Board of Directors hereby:

- 1. Determines that the support and calculations for Exhibits B and C, attached hereto as Attachment A, is consistent with Section 3.8.2 of the Joint Powers Agreement.
- 2. Authorizes the General Counsel to prepare final versions of Exhibits B and C and provide notice to Parties and Stakeholders.
- 3. Authorizes these Exhibits to be effective April 1, 2023, for the purpose of voting rights for Board actions as provided in Section 3.8 of the Joint Powers Agreement.
- Authorizes these Exhibits to be effective January 1, 2023, for the purpose of the 2022 Annual Reconciliation as provided in Exhibit E of the Aggregation Services Agreement.
- 5. Authorizes these Exhibits to be effective January 1, 2023, for the purpose of the 2023 Cap and Trade Allocation Policy as provided in Resolution 21-11-14.
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PASSED AND ADOPTED by the Pooling Authority Board of Directors this 5^{th} day of April 2023, by the following vote on roll call:

AYES	Arvin-Edison WSD, Banta Carbona ID, Byron Bethany ID, Cawelo WD, Glenn-Colusa ID, James ID, Lower Tule River ID, Princeton/Provident ID, RD 108, Santa Clara Valley WD, Sonoma County WA, West Stanislaus ID, Westlands WD (95.6% Voting Shares)
NOES	None
ABSENT	Zone 7 WA (4.4% Voting Shares)

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David Weisenberger Chairman

Attest by: Bruce McLaughlin Secretary

Exhibit B To the Joint Powers Agreement

- Annual Energy Use -

This Exhibit B is effective as of **April 1, 2023** and applicable to the period from April 1, 2023 until the date it is amended.

Party/Stakeholder	kWh (5 Year Average)
Arvin-Edison Water Storage District	111,367,721
Banta-Carbona Irrigation District	18,948,260
Byron Bethany Irrigation District	2,681,387
Cawelo Water District	12,257,789
Glenn-Colusa Irrigation District	9,722,545
James Irrigation District	3,767,191
Lower Tule River Irrigation District	8,806,287
Princeton/Provident Irrigation Dist.	2,610,321
Reclamation District 108	3,793,781
Santa Clara Valley Water District	21,727,547
Sonoma County Water Agency	36,106,281
West Stanislaus Irrigation District	17,492,204
Westlands Water District	141,192,548
Zone 7 Water Agency	7,059,980
Authority (Total Energy Use)	397,533,842

Exhibit C To the Joint Powers Agreement

- Voting Shares -

This Exhibit C is effective as of **April 1, 2023** and applicable to the period from April 1, 2023 until the date it is amended.

Party/Stakeholder	kWh (5 Year Average)	JPA Section 3.8.2.1	JPA Section 3.8.2.2	Voting Share
Arvin-Edison Water Storage District	111,367,721	3.5714	14.0073	17.5789
Banta-Carbona Irrigation District	18,948,260	3.5714	2.3832	5.9547
Byron Bethany Irrigation District	2,681,387	3.5714	0.3373	3.9087
Cawelo Water District	12,257,789	3.5714	1.5417	5.1132
Glenn-Colusa Irrigation District	9,722,545	3.5714	1.2229	4.7943
James Irrigation District	3,767,191	3.5714	0.4738	4.0452
Lower Tule River Irrigation District	8,806,287	3.5714	1.1076	4.6790
Princeton/Provident Irrigation District	2,610,321	3.5714	0.3283	3.8997
Reclamation District 108	3,793,781	3.5714	0.4772	4.0486
Santa Clara Valley Water District	21,727,547	3.5714	2.7328	6.3042
Sonoma County Water Agency	36,106,281	3.5714	4.5413	8.1127
West Stanislaus Irrigation District	17,492,204	3.5714	2.2001	5.7715
Westlands Water District	141,192,548	3.5714	17.7586	21.3299
Zone 7 Water Agency	7,059,980	3.5714	0.8880	4.4594
	397,533,842	50.0000	50.0000	100.0000

Voting Shares – Section 3.8.2.3 Only

This Table 2 is effective as of January 1, 2016.

Number of	Number of	Total	Voting Share for each Party /
Parties	Stakeholders		Stakeholder
7	7	14	7.143