

**Power & Water Resources Pooling Authority
Resolution 23-10-13**

RATE REVIEW AND REVISED PRO FORMA RATE SCHEDULE

WHEREAS, the Power and Water Resources Pooling Authority (“PWRPA”) provides aggregated electric services to electric accounts designated by Project Participants that are signatories to the Aggregation Services Agreement (“ASA”); and

WHEREAS, ASA Section 8.1 requires PWRPA to recover costs through rates and charges applicable to Project Participants; and

WHEREAS, ASA Section 8.3 allows the Board, based on principles in Exhibit E to the ASA, to adjust rates as may be required to collect additional operating funds to address shortfalls or to return amounts of any over-collection that may occur due to various factors, including but not limited to seasonal adjustments; and

WHEREAS, Section III A of Exhibit E to the ASA permits Inter-Period adjustments of the pro forma power rates by the Board as may be reasonably required to address shortfalls or over-collections that may occur due to various factors affecting the reserve fund; and

WHEREAS, continuing to collect using the current Pro Forma rates will result in substantial over-collections.

NOW, THEREFORE, BE IT RESOLVED that the Board hereby:


1. Approves the Rate Change Recommendation in Table 1, shown in Attachment A, to be effective on September 1, 2023.

PASSED AND ADOPTED by the Pooling Authority Board of Directors this 4th day of October 2023, by the following vote on roll call:

AYES	Arvin-Edison WSD, Byron Bethany ID, Cawelo Water District, Glenn-Colusa ID, James ID, Princeton/Provident ID, RD 108, Santa Clara Valley WD, Sonoma County Water Agency, West Stanislaus ID, Westlands Water District, Zone 7 Water Agency (89.4% <i>Voting Shares</i>)
NOES	None
ABSENT	Banta Carbona ID, Lower Tule River ID (10.6% <i>Voting Shares</i>)



David Ansolabehere
Vice Chairman



Attest by: Bruce McLaughlin
Secretary

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ATTACHMENT A

Table 1

	Current Energy Charges		September Invoice		October-December Invoice	
	TOU, \$/kWh	Fixed	TOU, \$/kWh	Fixed	TOU, \$/kWh	Fixed
Arvin-Edison	\$ 0.07	\$ 26,500	\$ -	\$ -		
Banta-Carbona	\$ 0.06	\$ 40,970	\$ -	\$ -		
Byron-Bethany	\$ 0.03	\$ 6,382				
Cawelo	\$ 0.05	\$ 10,100	\$ -	\$ -		
Glenn-Colusa	\$ 0.07	\$ 5,900	\$ -	\$ -		
James	\$ 0.06	\$ 3,577	\$ -	\$ -		
Lower Tule	\$ 0.06	\$ 14,844	\$ -	\$ -		
Princeton	\$ 0.04	\$ 3,168			\$ 0.03	
RD108	\$ 0.08	\$ 2,200	\$ -	\$ -		
Santa Clara	\$ 0.06	\$ 29,200				
Sonoma	\$ 0.07	\$ 8,600			\$ 0.03	\$ -
West Stan	\$ 0.06	\$ 12,300	\$ -	\$ -		
Westlands	\$ 0.04	\$ 96,800	\$ -	\$ -		
Zone 7	\$ 0.07	\$ 3,600	\$ 0.05	\$ -		