

**Power & Water Resources Pooling Authority**  
**Resolution 24-04-03**

**ANNUAL UPDATE OF EXHIBITS B AND C  
TO THE JOINT POWERS AGREEMENT AND CAP AND TRADE  
ALLOCATION PERCENTAGES**

WHEREAS, the Power and Water Resources Pooling Authority (“PWRPA”) was formed by a joint powers agreement (“JPA”) by and between various Irrigation Districts; and

WHEREAS, Sections 1.3 and 3.8.2.2 of the JPA provide that Appendix B (Annual Energy Use) and Exhibit C (Voting Shares) shall be adjusted annually as soon as reasonably practicable after January 1, in accordance with 8.10 of the JPA; and

WHEREAS, pursuant to Resolution 21-11-14, PWRPA’s ratepayer pro rata cost burden resulting from the ARB Cap-and-Trade Program may be accurately forecast by the 5-Year Average Retail Sales shown in Exhibit B to the Joint Powers Agreement, as amended annually.

NOW, THEREFORE, BE IT RESOLVED that the Pooling Authority Board of Directors hereby:

1. Determines that the support and calculations for Exhibits B and C, attached hereto as Attachment A, is consistent with Section 3.8.2 of the Joint Powers Agreement.
2. Authorizes the General Counsel to prepare final versions of Exhibits B and C and provide notice to Parties and Stakeholders.
3. Authorizes these Exhibits to be effective April 1, 2024, for the purpose of voting rights for Board actions as provided in Section 3.8 of the Joint Powers Agreement.
4. Authorizes these Exhibits to be effective January 1, 2024, for the purpose of the 2023 Annual Reconciliation as provided in Exhibit E of the Aggregation Services Agreement.
5. Authorizes these Exhibits to be effective January 1, 2024, for the purpose of the 2024 Cap and Trade Allocation Policy as provided in Resolution 21-11-14.

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PASSED AND ADOPTED by the Pooling Authority Board of Directors this 3<sup>rd</sup> day of April 2024, by the following vote on roll call:

**Resolution 24-04-03**

AYES	Arvin-Edison WSD, Banta Carbona ID, Byron Bethany ID, Cawelo WD, Glenn-Colusa ID, James ID, Lower Tule River ID, Princeton/Provident ID, RD 108, Santa Clara Valley WD, Sonoma County WA, West Stanislaus ID, Westlands WD, Zone 7 WA (100.0% Voting Shares)
NOES	100% Voting Shares
ABSENT	0%

  
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David Weisenberger  
Chairman

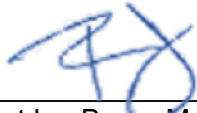
  
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Attest by: Bruce McLaughlin  
Secretary

Exhibit B  
To the  
Joint Powers Agreement

**- Annual Energy Use -**

This Exhibit B is effective as of **April 1, 2024** and applicable to the period from April 1, 2024 until the date it is amended.

<b>Party/Stakeholder</b>	<b>kWh (5 Year Average)</b>
<b>Arvin-Edison Water Storage District</b>	117,394,741
<b>Banta-Carbona Irrigation District</b>	17,215,477
<b>Byron Bethany Irrigation District</b>	2,654,024
<b>Cawelo Water District</b>	13,750,730
<b>Glenn-Colusa Irrigation District</b>	9,641,406
<b>James Irrigation District</b>	3,225,594
<b>Lower Tule River Irrigation District</b>	9,171,192
<b>Princeton/Provident Irrigation Dist.</b>	2,684,509
<b>Reclamation District 108</b>	3,455,616
<b>Santa Clara Valley Water District</b>	22,038,415
<b>Sonoma County Water Agency</b>	35,619,911
<b>West Stanislaus Irrigation District</b>	16,592,316
<b>Westlands Water District</b>	129,837,711
<b>Zone 7 Water Agency</b>	7,364,563
<b>Authority (Total Energy Use)</b>	390,646,205

Exhibit C  
To the  
Joint Powers Agreement

**- Voting Shares -**

This Exhibit C is effective as of **April 1, 2024** and applicable to the period from April 1, 2024 until the date it is amended.

Party/Stakeholder	kWh (5 Year Average)	JPA Section 3.8.2.1	JPA Section 3.8.2.2	Voting Share
<b>Arvin-Edison Water Storage District</b>	117,394,741	3.5714	15.0257	<b>18.5972</b>
<b>Banta-Carbona Irrigation District</b>	17,215,477	3.5714	2.2035	<b>5.7749</b>
<b>Byron Bethany Irrigation District</b>	2,654,024	3.5714	0.3397	<b>3.9111</b>
<b>Cawelo Water District</b>	13,750,730	3.5714	1.7600	<b>5.3314</b>
<b>Glenn-Colusa Irrigation District</b>	9,641,406	3.5714	1.2340	<b>4.8055</b>
<b>James Irrigation District</b>	3,225,594	3.5714	0.4129	<b>3.9843</b>
<b>Lower Tule River Irrigation District</b>	9,171,192	3.5714	1.1738	<b>4.7453</b>
<b>Princeton/Provident Irrigation District</b>	2,684,509	3.5714	0.3436	<b>3.9150</b>
<b>Reclamation District 108</b>	3,455,616	3.5714	0.4423	<b>4.0137</b>
<b>Santa Clara Valley Water District</b>	22,038,415	3.5714	2.8208	<b>6.3922</b>
<b>Sonoma County Water Agency</b>	35,619,911	3.5714	4.5591	<b>8.1305</b>
<b>West Stanislaus Irrigation District</b>	16,592,316	3.5714	2.1237	<b>5.6951</b>
<b>Westlands Water District</b>	129,837,711	3.5714	16.6183	<b>20.1898</b>
<b>Zone 7 Water Agency</b>	7,364,563	3.5714	0.9426	<b>4.5140</b>
	<b>390,646,205</b>	50.0000	50.0000	<b>100.0000</b>

**Voting Shares – Section 3.8.2.3 Only**

This Table 2 is effective as of January 1, 2016.

<b>Number of Parties</b>	<b>Number of Stakeholders</b>	<b>Total</b>	<b>Voting Share for each Party / Stakeholder</b>
7	7	14	<i>7.143</i>