Power & Water Resources Pooling Authority Resolution 24-06-06

ANNUAL POWER SOURCE DISCLOSURE FOR 2023

WHEREAS, Title 20 of the California Code of Regulations, Section 1394, requires that each Retail Supplier shall submit provide a separate annual report to the California Energy Commission containing the power source information for each electricity portfolio offered the previous calendar year, in accordance with the methodology described in Section 1393; and

WHEREAS, Retail Suppliers must submit this information on the Annual Report forms provided by the California Energy Commission; and

WHEREAS, the Power & Water Resources Pooling Authority ("PWRPA") is a Retail Supplier in accordance with Power Source Disclosure regulations; and

WHEREAS, PWRPA offered two separate electricity portfolios to its retail customers in 2023.

NOW, THEREFORE, BE IT RESOLVED that the Board hereby:

- 1. Approves and ratifies the 2023 Power Source Disclosure form for Zero Carbon Water Portfolio, appended hereto in Attachment A.
- 2. Approves and ratifies the 2023 Power Source Disclosure form for Standard Water Portfolio, appended hereto in Attachment B.

PASSED AND ADOPTED by the Pooling Authority Board of Directors this 5th day of June 2024, by the following vote on roll call:

AYES	Arvin-Edison WSD, Banta Carbona ID, Byron Bethany ID, Cawelo Water District, Glenn-Colusa ID, James ID, Lower Tule River ID, Princeton / Provident ID, RD 108, Santa Clara Valley WD, Sonoma County Water Agency, West Stanislaus ID, Zone 7 WA (78.7% Voting Shares)
NOES	None
ABSENT	Westlands Water District (21.3% Voting Shares)

David Weisenberger

Chairman

Attest by: Bruce McLaughlin

Secretary

ATTACHMENT A to RESOLUTION 24-06-06

Version: April 2024

0.0%

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2023 Power & Water Resources Pooling Authority Zero Carbon Water Portfolio

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	21,469	35.6%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	283	0.5%
Solar	21,186	35.1%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	38,843	64.4%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	60,312	100.0%
Total Retail Sales (MWh)		60,312
Total Notali Gales (MWII)		00,312
GHG Emissions Intensity (converte	d to lbs CO ₂ e/MWh)	-

Percentage of Retail Sales Covered by Retired Unbundled

RECs

ATTACHMENT B to RESOLUTION 24-06-06

Version: April 2024

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2023 Power & Water Resources Pooling Authority Standard Water Portfolio

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

Adjusted Net Procured	Percent of Total Retail
(MWh)	Sales
99,934	43.4%
-	0.0%
-	0.0%
6,230	2.7%
93,704	40.7%
-	0.0%
-	0.0%
118,143	51.4%
11,924	5.2%
-	0.0%
-	0.0%
-	0.0%
230,001	100.0%
	(MWh) 99,934 6,230 93,704 118,143 11,924

Total Retail Sales (MWII)	230,001
GHG Emissions Intensity (converted to lbs CO ₂ e/MWh)	45
Percentage of Retail Sales Covered by Retired Unbundled RECs	1.6%